

Subsequent Report of Abandonment

FILE NOTATIONS

Entered in NID File ✓
Entered On S R Sheet ✓
Location Map Pinned ✓
Card Indexed ✓
I W R for State or Fee Land

Checked by Chief BMB
Copy NID to Field Office He
Approval Letter
Disapproval Letter

COMPLETION DATA:

Date Well Completed 9-15-65 Location Inspected
OW WW TA ✓ Bond released
GW OS PA ✓ State of Fee Land

LOGS FILED

Driller's Log ✓
Electric Logs (No.) 3
E I E-I ✓ GR GR-IN Micro ✓
Lat. Mi-L Sonic ✓ Others

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. TYPE OF WORK DRILL <input checked="" type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/>		5. LEASE DESIGNATION AND SERIAL NO. U-025964
b. TYPE OF WELL OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/> SINGLE ZONE <input type="checkbox"/> MULTIPLE ZONE <input type="checkbox"/>		6. IF INDIAN, ALLOTTEE OR TRIBE NAME
2. NAME OF OPERATOR Belco Petroleum Corporation		7. UNIT AGREEMENT NAME STAGECOACH
3. ADDRESS OF OPERATOR P. O. Box 1964, Grand Junction, Colorado		8. FARM OR LEASE NAME
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)* At surface 660' FNL, 660' PEL, Sec. 25 At proposed prod. zone		9. WELL NO. 9-25
14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE*		10. FIELD AND POOL, OR WILDCAT Wildcat
15. DISTANCE FROM PROPOSED* LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. (Also to nearest drlg. unit line, if any)		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 25-T8S-R21E SLB&M
16. NO. OF ACRES IN LEASE		12. COUNTY OR PARISH Uintah
17. NO. OF ACRES ASSIGNED TO THIS WELL		13. STATE Utah
18. DISTANCE FROM PROPOSED LOCATION* TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT.		20. ROTARY OR CABLE TOOLS Rotary
19. PROPOSED DEPTH 5900'		22. APPROX. DATE WORK WILL START* 8-15-65
21. ELEVATIONS (Show whether DF, RT, GR, etc.) To follow.		

23. PROPOSED CASING AND CEMENTING PROGRAM				
SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
13-3/4	8-5/8	24.00	200	160
7-7/8	4 1/2 or 5 1/2	10.5 or 14.00	5900	100+

We propose to drill a well at the above location to test the Green River Formation to 5900'. All oil and gas shows will be tested and if commercial production is encountered, either 4-1/2" or 5-1/2" casing will be run, with sufficient cement to cover all productive horizons and any water flows.

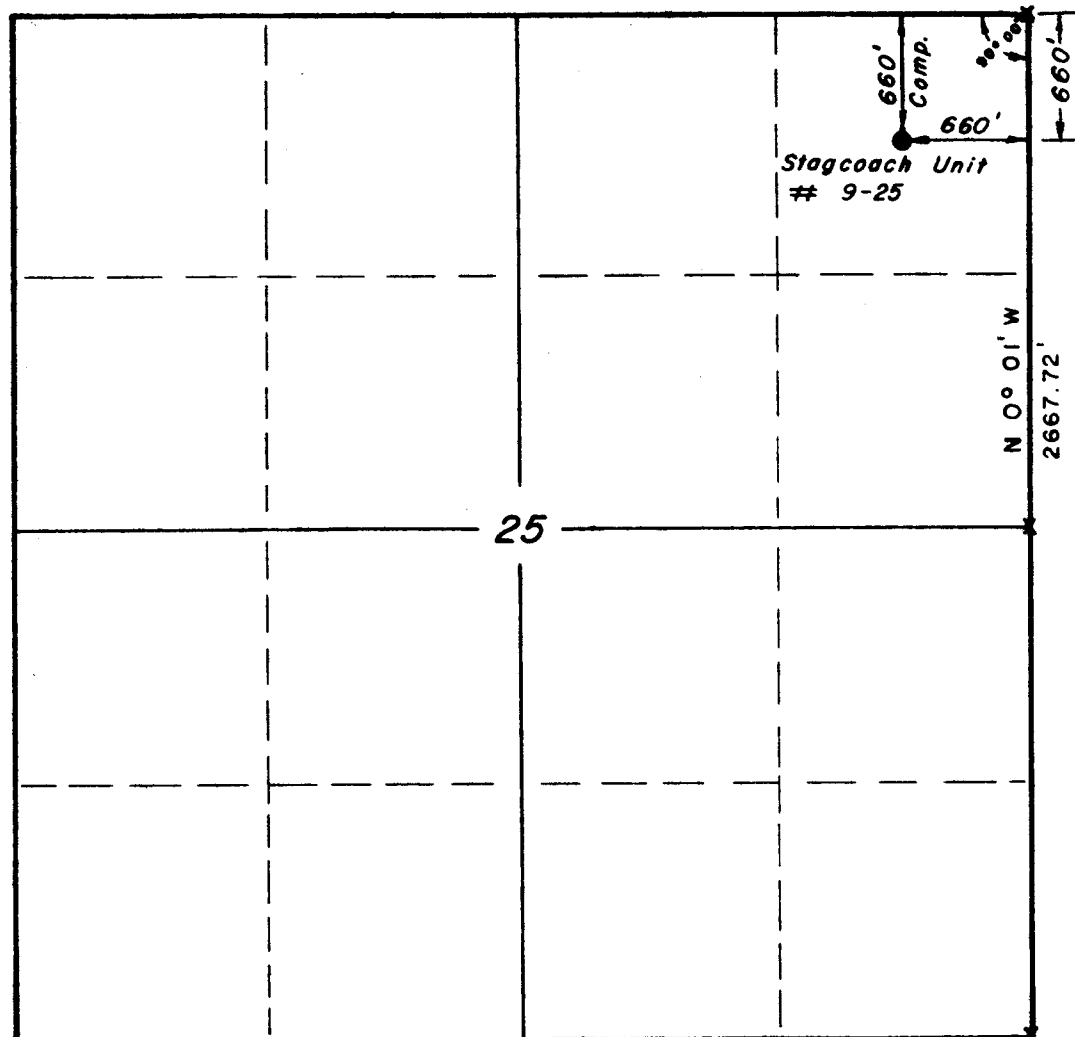
IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24. SIGNED <u>[Signature]</u> TITLE District Superintendent DATE 8-10-65	
(This space for Federal or State office use)	
PERMIT NO. _____	APPROVAL DATE _____
APPROVED BY _____	TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:	

T8S, R21E, SL B&M

PROJECT

BELCO PETROLEUM CORP.
WELL LOCATION AS SHOWN IN THE
NE 1/4-NE 1/4, SEC. 25 T8S, R21E
SL B&M UTAH COUNTY, UTAH.



CERTIFICATE

THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED
FROM FIELD NOTES OF ACTUAL SURVEYS MADE BY ME OR UNDER
MY SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT
TO THE BEST OF MY KNOWLEDGE AND BELIEF.

Nelson Marshall
REGISTERED LAND SURVEYOR
REGISTRATION N^o 2454 UTAH

X = Corners Located (brass caps)

Uintah Engineering & Land Surveying BOX 330 VERNAL, UTAH	SCALE	DATE
	1" = 1000'	14 JULY, 1965
	PARTY	REFERENCES
	GS - TC	
	WEATHER	FILE
	Clear - Hot	BELCO PETROL.

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEYLAND OFFICE **14-08-0001-6951**
LEASE NUMBER **STAGECOACH**
UNIT

LESSEE'S MONTHLY REPORT OF OPERATIONS

State **UTAH** County **UINTAH** Field **STAGECOACH**

The following is a correct report of operations and production (including drilling and producing wells) for the month of **AUGUST 1965**, 19**65**,
Agent's address **P. O. BOX 1964**, Company **BELCO PETROLEUM CORPORATION**
Grand Junction, Colo. ORIGINAL SIGNED BY
Signed **A. FRISCH**
Phone **242-7202** Agent's title **District Superintendent**

SEC. AND 1/4 OF 1/4	TWP.	RANGE	WELL NO.	DAYS PRODUCED	BARRELS OF OIL	GRAVITY	CU. FT. OF GAS (In thousands)	GALLONS OF GASOLINE RECOVERED	BARRELS OF WATER (If none, so state)	REMARKS (If drilling, depth; if shut down, cause; date and result of test for gasoline content of gas)
32 NWSE	8S	22E	1							SHUT IN
28 SESE	8S	21E	2							SHUT IN
8 SENW	9S	22E	3	32	-0-		2,623			
17 NW	9S	22E	5	16	-0-		2,892			
20 SWNE	9S	22E	6	31	30.51		13,175			
22 SWSW	8S	21E	7	28	562.14 592.65		-0-			
25 NENE	8S	21E	9	PTD 3482', drilling. Spud 8-23-65. 8-5/8" 24# J-55 set at 194.86' w/160 sx. 2% CaCl ₂ and 3% salt.						
cc:	3	-	USGS							
	2	-	UOGCC							
	2	-	NY							
	1	-	DCB							
	1	-	Sun, Denver							
	1	-	Conoco, Durango							
	2	-	File		462.04 Gross		18,690			

NOTE.—There were **NO** runs or sales of oil; M cu. ft. of gas sold;runs or sales of gasoline during the month. (Write "no" where applicable.)
NOTE.—Report on this form is required for each calendar month, regardless of the status of operations, and must be filed in duplicate with the supervisor by the 6th of the succeeding month, unless otherwise directed by the supervisor.

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEYSUBMIT IN TRIPLICATE*
(Other instructions on reverse side)Form approved.
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

U-025964

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

Stagecoach

8. FARM OR LEASE NAME

9. WELL NO.

9-25

10. FIELD AND POOL, OR WILDCAT

Wildcat

11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREA

Sec. 25-T8S-R21E

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

4758' KB, 4748' Gr.

12. COUNTY OR PARISH

Uintah

13. STATE

Utah

16.

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANS

X

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

The above well was drilled to a total depth of 5900'. The following DST's were taken:

Test No.	1	2	3	4
Date	9-2-65	9-6-65	9-14-65	9-15-65
Interval	4075-4112'	4920-4945'	3516-25'	3370-94
IH	2012	2535	1778	1689
ISI	55/60 min.	49/30	1653/60	1601/60
IF	37	31	31	209
FF	43/45 min.	43/45	288/60	1307/120
FSI	43/90 min.	43/60	1611/90	1601/120
PH	2012	2535	1778	1689
Rec.	15' Sl. OCM, 1 Qt. Hvy. Oil	5' Drlg. Mud 129°C	600' GCW w/ scum oil.	2980' GCW w/scum oil. GTS 35 min.
Temp.	113°C		102°C	Max. 2 MCF.

Induction, Gamma Ray-Sonic and Microlog-Caliper Logs were run from surface casing to T.D.

(Cont'd.)

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN THIS DATE*
(Other instructions on re-
verse side)

Form approved.
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

U-025964

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9-25

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11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREA

Sec. 25-T8S-R21E

12. COUNTY OR PARISH

13. STATE

1.

OIL WELL ☐ GAS WELL ☐ OTHER

2. NAME OF OPERATOR

3. ADDRESS OF OPERATOR

Belco Petroleum Corporation

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*

See also space 17 below.)
At surface

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

16.

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

--Page 2--

We propose to plug the well as follows:

Mud	5900-5225'	
Plug No. 1	5225-5125'	40 sx. cmt.
Mud	5125-3200'	
Plug No. 2	3200-3100'	25 sx. cmt.
Mud	3100-2300'	
Plug No. 3	2300-2200'	25 sx. cmt.
Mud	2200- 210'	
Plug No. 4	210- 130'	30 sx. cmt.
Mud	130- 10'	
Plug No. 5	10- 0'	10 sx. cmt.

A regulation marker will be erected and the location cleaned up.

Verbal approval given by Mr. Smith 9-15-65.

18. I hereby certify that the foregoing is true and correct

SIGNED

Adolph H. Smith

TITLE

District Superintendent

DATE

9-20-65

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEYSUBMIT IN TRI
(Other instructions on re-
verse side)

ATE*

Form approved.
Budget Bureau No. 42-R1424.

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U-025964

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7. UNIT AGREEMENT NAME

Stagecoach

8. FARM OR LEASE NAME

9. WELL NO.

#9-25

10. FIELD AND POOL, OR WILDCAT

Wildcat

11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREA

Sec. 25-T8S-R21E

12. COUNTY OR PARISH

Uintah

13. STATE

Utah

1. OIL ☒ GAS ☐
WELL WELL OTHER

2. NAME OF OPERATOR

Belco Petroleum Corporation

3. ADDRESS OF OPERATOR

P. O. Box 1964, Grand Junction, Colorado

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)
At surface

660' FNL, 660' FEL, Sec. 25

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

4758' KB, 4748' Gr.

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐FRACTURE TREAT ☐SHOOT OR ACIDIZE ☐REPAIR WELL ☐(Other) ☐PULL OR ALTER CASING ☐MULTIPLE COMPLETE ☐ABANDON* ☐CHANGE PLANS ☐

SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐FRACTURE TREATMENT ☐SHOOTING OR ACIDIZING ☐(Other) ☐REPAIRING WELL ☐ALTERING CASING ☐ABANDONMENT* ☒(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

The above well was plugged and abandoned on 9-15-65 as follows:

Mud	5900-5225'		Top Wasatch @ 5620'.
Plug No. 1	5225-5125'	40 sx. cmt.	
Mud:	5125-3200'		
Plug No. 2	3200-3100'	25 sx. cmt.	
Mud	3100-2300'		
Plug No. 3	2300-2200'	25 sx. cmt.	
Mud	2200- 210'		
Plug No. 4	210- 130'	30 sx. cmt.	8-5/8" Surface Csg. @ 194.86'.
Mud	130- 10'		
Plug No. 5	10- 0'	10 sx. cmt.	

A regulation marker has been erected and the location cleaned up.

18. I hereby certify that the foregoing is true and correct

SIGNED

A. Busch

TITLE

District Superintendent

DATE

9-22-65

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side

Combined File

BELCO PETROLEUM CORPORATION
GRAND JUNCTION, COLORADO DISTRICT

STAGECOACH UNIT #9-25

660' FNL & 660' FEL
Section 25, T8S, R21E
Uintah County, Utah

Elevations: KB 4758'
PG 4748'

SAMPLE DESCRIPTION

FROM	TO	LITHOLOGY
0'	2062'	No sample description - Uinta Formation. Top Green River Formation samples - 2062'.
2060'	2090'	Ss, 50%, wh, vfn-fn, sbang-sbrd, uncons qtz; sh, pred brn to gn-gy, firm, wh ls to marlst, 50%
2090'	2140'	0 sh, 95%, brn, dol, hd, blkyl frac, sli calc, tr ss
2140'	2160'	0 sh, 70% - 80% AA w/ss gy, vfn-tr m, ang-sbrd, cons, hd & tt to fr por, dead oil and tr in spl
2160'	2170'	Ss, 50%, gy, vfn to tr med, and-sbrd, cons, calc, hd & tt to fr por, dirty, cly in pt; 0 sh 50% AA
2170'	2210'	0 sh, 95%, brn, hd, dol, dns, sli calc, blkyl frac, tr ss AA
2210'	2240'	0 sh, 60% AA w/ss 40%, gy, vfn-fn, tr m, ang-sbrd, cons, cly in pt, calc, dead oil and tar in spl
2240'	2290'	0 sh AA 95% w/scat ss AA, dead oil & tar in spl
2290'	2300'	0 sh AA 80% w/ss, lt gy-gy, vfn-fn, sbang-sbrd, cons, calc, dirty to fairly cln
2300'	2360'	Ss, lt-drk gy to brn, vfn to scat med & c, ang-sbrd, cons, cln to dirty, f por to hd & tt, calc, scat dull yel flor, scat dead oil & tar stn, fr-g cut 75%; 0 sh AA 25%.
2360'	2390'	0 sh, slty, brn to gy-gn, hd, dns, dol, sli calc, tr dead oil, 95%; 5% ss AA
2390'	2860'	0 sh, brn, hd, dns, dol, blkyl frac, sli calc, tr tar and dead oil
2860'	3220'	0 sh, brn, hd, dns, dol, blkyl frac, sli calc, tr tar & dead oil
3220'	3240'	0 sh, AA 75% w/sh buff-lt gn, hd, dns, slty
3240'	3250'	0 sh AA 35% w/sh AA 40%; ss, 25%, wh-ltgy, vfn, sbang-sbrd, cln, calc, hd & tt, scat stn, p-f cut, tr flor
3250'	3280'	0 sh, 55% AA w/sh buff-lt gn, 45% AA, w/tr ss
3280'	3320'	0 sh, brn, hd, dns, dol, v/sli calc, sli slty

3320'	3370'	O sh 80% AA w/20% ss, wh-lt gy, vf-sltly, sbang-rd, cons, calc, scat stn, tr flor, p-f cut
3370'	3390'	O sh AA w/ss brn to tan, f-med ang=sbang, sli calc, scat yel flor, f-g cut, sc. stn
3390'	3400'	O sh 75-80% AA w/sltst, lt brn-buff, hd, calc, tr ss AA
3400'	3410'	O sh 35% AA w/sltst 65% AA w/ost, tr stn, p cut, no flor
3410'	3420'	O sh 30% sltst, 50% AA w/ss, 20%, gy slty to vfn, cons, calc, no show
3420'	3430'	O sh 30%, sltst 15% AA w/ss AA 55%
3430'	3440'	O sh 95% w/5% ss AA
3440'	3460'	Ss, lt-drk gy, vfn to slty in pt, sbang-rd, cons, calc, tr stn, dull yel flor, f cut; sh 75%, gy-gn, hd-dns, sli brit, p grd O sh
3460'	3490'	Sh AA 100%
3490'	3530'	O sh, 15%, brn, hd, dns, dol, sli calc, sli slty; ss, 85%, wh-lt gy, vfn-med, sbang-rd, cons, scat O stn, p-f cut, dull yel flor
3530'	3570'	O sh 70% w/30% ss AA
3570'	3590'	O sh, 70% AA /30% ss, lt-drk gy, vfn-sltly, sbrd-rd, cons, calc, ost, dullyel flor, scat stn, f cut
3590'	3660'	Sh AA w/sltst, drk brn, cons, sli calc; ss (20%) lt-drk gy, vf slty, sbrd-rd, cons, calc, tr stn, p cut, dull yel flor
3660'	3680'	O sh AA 60%; w/ss lt gy-buff, slty-vfn, sbang-rd, cons, calc, scat stn, dull yel flor, f cut
3680'	3700'	Sh & sltst 70% w/ss AA w/scat ost
3700'	3800'	Sh grdg to sltst, brn to drk-gy, hd-dns, dol in pt, v/sli calc' scat ss, 10 % lt-drk gy, vfn-sltly, sbrd-rd, cons, calc, tr stn, p cut, dull yel flor
3800'	3820'	Sh, gy-brn, hd, dns, dol in pt, sli calc, sli slty to sndy
3820'	3900'	Sh 85% AA w/ss, lt drk gy, vfn-sltly, sbrd-rd, cons, calc, no sh
3900'	3980'	Sh, brn-gy, to gy-gn, hd, dns, dol in pt, sli calc; sltst gy-brn, cons, calc, scat stn, p-f cut, dull yel flor
3980'	4040'	Sh, gy-gn to brn, sli dol, calc, hd, brit
4040'	4050'	Ss, brn-gy, vfn-sltly, sbang-rd, cons, calc, tr stn, scat dull yel flor, p cut
4050'	4080'	Sh, gy-gn to brn, sli dol, calc, hd
4080'	4090'	Sh AA w/10% sltst, gy-brn, cons, calc, dull yel flor, p-cut, hd & tt
4090'	4250'	Sh gy-gn, hd, dns, sli calc, sli slty in pt
4250'	4270'	Ss, gy-brn to tan, vfn-fn, ang-sbang, cons, calc, no show

4270'	4400'	Sh AA w/20% sltst gy-brn, cons, c alc, hd, scat dull yel flor, & cut, no stn
4400'	4420'	Ss, gy-tan to brn, vfn-fn to sli slty, sbang-sbrd, cons, calc, no shows
4420'	4450'	Sh AA
4450'	4460'	Ss, gy-tan, vfn-slty, sbrd-rd, cons, calc, no show
4460'	4590'	Sh, gy-gn, hd, dns, brit, sli calc, sli slty in pt, tr ost
4590'	4750'	Sh AA bec very hd, & incr in sltness, bec more calc
4750'	4760'	Sh AA w/20% ss, brn-tan, vfn to slty, sbang-sbrd, cons, calc, tr stn, bri yel flor, f-g cut
4760'	4820'	Sh AA w/20% sltst, brn-gy, to sli gn, cons, hd, calc
4820'	4860'	Sh, gy-gn to lt blk, sli calc, hd-dns, brit
4860'	4900'	Sh AA 55%, w/sltst, gy-brn to tan, hd, cons, calc, tr dull yel flor, p-no cut, no stn
4900'	4980'	Sh AA bec very slty
4980'	4940'	Sh AA w/sltst, brn-tan-gy, cons, calc, hd, scat dull yel flor, p cut, tr stn, p show
4940'	4960'	Sh & sltst AA, p spls after trip
4960'	5010'	Sh, gy-gn, sli ost, cons, hd, brit, calc
5010'	5030'	Sh AA w/10% sltst brn-tan, cons, calc, hd, tr dull yel flor, p-no cut, no stn
5030'	5060'	Sh AA w/35% sltst AA bec vfn ss to ls/tr dull yel flor, f-g cut, tr stn, abnt ost, could be Kf sd
5060'	5140'	Sh AA w/scat slty sdy ls AA
5140'	5160'	Sh AA w/20% wh qtzitic ss, vfn-massive hd & tt, w/tr dull to bri yel flor, f-g cut, hd & tt, p por & perm, tr stn
5160'	5210'	Sh 50% AA w/ss, wh, qtzitic, fn to vfn, ang-sbrd, cons, hd & tt, tr por-p to no perm, only tr dull yel flor, p cut, no stn
5210'	5430'	Sh, gy-brn & gn, hd, bri, sli dol, sli calc, sli sdy, w/20% sltst to vfn ss, wh-lt gy, sbrd-rd, cons, sli calc, tr dull yel flor, p cut, no stn, bec qtzitic massive at times
5430'	5470'	Sh & sltst & ss, AA 70% w/sh, bridk rd, hd to waxy, sli calc, sli slty, Tw - T gr interfals
5470'	5510'	Sh AA w/sltst to vfn ss, lt gy to wh, sbang-rd, cons, hd & tt, p por & perm, calc, 40%
5510'	5580'	Sh gy-gn to rd, hd, sli brit, sli calc, hd, dns, slty to sdy
5580'	5630'	Sh AA w/O being slty & sdy
5630'	5650'	Sh AA w/sli 40% vari-col, hd, well cons, sli calc, waxy, Tw @ 5650'

5650'	5700'	Sh, vari-col AA w/slty sh, pred, calc, firm
5700'	5710'	Sh AA 90% w/ss, tan-brn to wh, bec qtzitic, vfn-slty, sbang-sbrd, cons, sli cal tr por w/p perm, tr stn, scat yel flor, f cut
5710'	5760'	Sh vari-col AA
5760'	5770'	Sh AA 95% w/sltst, tan-brn-gy-wh, cons, calc, tr stn, yel flor, p-f cut
5770'	5900'	Sh, gy-gn to vari-col, hd-firm, waxy, sh calc, sli slty

TOTAL DEPTH - 5900'

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE*

(See other in-
structions on
reverse side)Form approved.
Budget Bureau No. 42-R355.5.

5. LEASE DESIGNATION AND SERIAL NO.

U-025964

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

Stagecoach

8. FARM OR LEASE NAME

9. WELL NO.

9-25

10. FIELD AND POOL, OR WILDCAT

Wildcat11. SEC., T., R., M., OR BLOCK AND SURVEY
OR AREA**Sec. 25-T8S-R21E**12. COUNTY OR
PARISH**Uintah**

13. STATE

Utah

1a. TYPE OF WELL:

OIL
WELL ☐GAS
WELL ☐DRY ☒

Other _____

b. TYPE OF COMPLETION:

NEW
WELL ☐WORK
OVER ☐DEEP-
EN ☐PLUG
BACK ☐DIFF.
RESVR. ☐

Other _____

2. NAME OF OPERATOR

Belco Petroleum Corporation

3. ADDRESS OF OPERATOR

P. O. Box 1964, Grand Junction, Colorado

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*

At surface **660' FNL, 660' FEL, Sec. 25**

At top prod. interval reported below

At total depth

14. PERMIT NO.

DATE ISSUED

15. DATE SPUDDED

8-23-65

16. DATE T.D. REACHED

9-14-65

17. DATE COMPL. (Ready to prod.)

P&A 9-15-65 ✓

18. ELEVATIONS (DF, RKB, RT, GR, ETC.)*

4758' KB, 4748' Gr.

19. ELEV. CASINGHEAD

20. TOTAL DEPTH, MD & TVD

5900'

21. PLUG, BACK T.D., MD & TVD

Surface22. IF MULTIPLE COMPL.,
HOW MANY*23. INTERVALS
DRILLED BY

ROTARY TOOLS

CABLE TOOLS

0-5900'

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*

None25. WAS DIRECTIONAL
SURVEY MADE

26. TYPE ELECTRIC AND OTHER LOGS RUN

IES, Micro-Caliper, Gamma Ray-Sonic

27. WAS WELL CORED

NO

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8-5/8"	24#	194.86'	13-3/4"	160 sx. 2% CaCl₂ & 3% Salt	None

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)

30. TUBING RECORD

31. PERFORATION RECORD (Interval, size and number)

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED

33.*

PRODUCTION

DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)				WELL STATUS (Producing or shut-in)		
DATE OF TEST		HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO
FLOW. TUBING PRESS.		CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)	

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

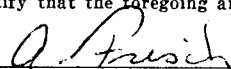
TEST WITNESSED BY

35. LIST OF ATTACHMENTS

1. Sample Description

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED



TITLE

District Superintendent

DATE

9-22-65

*(See Instructions and Spaces for Additional Data on Reverse Side)

INSTRUCTIONS

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 35.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments.

Items 22 and 24: If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Item 29: "Sacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool.

Item 33: Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

37. SUMMARY OF POROUS ZONES: SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF: CORED INTERVALS: AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES				38. GEOLOGIC MARKERS		
FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	TOP	
					MEAS. DEPTH	TRUE VERT. DEPTH
4075'		4112'	DST #1: ISI 55/60 min., IF 37 FF 43/45 min., FSI 43/90 min., HP 2012. Rec. 15' SI. OCM, 1 qt. heavy oil. Temp. 1130.	Green River	2050'	
4920'		4945'	DST #2: ISI 49/30, IF 31, FF 43/45 min., FSI 43/60 min., HP 2535. Rec. 5' drlg. mud.	Wasatch	5620'	
3516'		3525'	DST #3: ISI 1653/60 min., IF 31, FF 288/60 min., FSI 1611/90 min., HP 1778. Rec. 600 GCW w/scum oil.			
3370'		3394'	DST #4: ISI 1601/60 min., IF 209, FF 1307/120 min., FSI 1601/120 min., HP 1689. Rec. 2980' GCW w/scum oil. GTS 35 min. Max. 2 mcf.			

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

Form approved.
Budget Bureau No. 42-R356.5.

LAND OFFICE UTAH
LEASE NUMBER 14-08-0001-6951
UNIT STAGECOACH

LESSEE'S MONTHLY REPORT OF OPERATIONS

State UTAH County UINTAH Field STAGECOACH

The following is a correct report of operations and production (including drilling and producing wells) for the month of SEPTEMBER, 19 65,

Agent's address P. O. Box 1964 Company BELCO PETROLEUM CORP.
Grand Junction, Colorado Signed A. Trisch

Phone 242-7202 Agent's title District Supt.

SEC. AND 1/4 OF 1/4	TWP.	RANGE	WELL NO.	DATE PRODUCED	BARRELS OF OIL	GRAVITY	CU. FT. OF GAS (In thousands)	GALLONS OF GASOLINE RECOVERED	BARRELS OF WATER (If none, so state)	REMARKS (If drilling, depth; if shut down, cause; date and result of test for gasoline content of gas)
32 NWSE	8S	22E	1							SHUT IN
28 SESE	8S	21E	2							SHUT IN
8 SENW	9S	22E	3	19	-0-		1,403			
17 NW	9S	22E	5	9	-0-		1,784			
20 SWNE	9S	22E	6	OFF						
22 SWSW	8S	21E	7	13	118.41		-0-		20.00	
25 NENE	8S	21E	9		TD 5900'		P & A 9-15-65.			
<div>cc: 3 - USGS</div> <div>2 - UOGCC</div> <div>2 - NY</div> <div>1 - DCB</div> <div>1 - Sun, Denver</div> <div>1 - Conoco, Durango</div> <div>2 - File</div>										

NOTE.—There were 256.87 runs or sales of oil; 3,187 M cu. ft. of gas sold;

NO runs or sales of gasoline during the month. (Write "no" where applicable.)

NOTE.—Report on this form is required for each calendar month, regardless of the status of operations, and must be filed in duplicate with the supervisor by the 6th of the succeeding month, unless otherwise directed by the supervisor.

October 13, 1965

Belco Petroleum Corporation
P. O. Box 1964
Grand Junction, Colorado

Re: Well No. Stagecoach #9-25,
Sec. 25, T. 8 S., R. 21 E.,
Uintah County, Utah.

Gentlemen:

We are in receipt of your well log for the above mentioned well. However, upon checking this information, we note that you did not report the water sands encountered while drilling.

Please complete the enclosed Forms OGCC-8-X, in quadruplicate, and return to this office as soon as possible.

Very truly yours,

OIL & GAS CONSERVATION COMMISSION

SHARON C. HUNT
RECORDS CLERK

sch

Enc: Forms OGCC-8-X

STATE OF UTAH
OIL & GAS CONSERVATION COMMISSION
348 EAST SOUTH TEMPLE
SUITE 301
SALT LAKE CITY, UTAH

REPORT OF WATER ENCOUNTERED DURING DRILLING

Well Name & Number: STAGECOACH UNIT #9-25

Operator BELCO PETROLEUM CORP. Address Grand Junction, Colo. Phone 242-7202

Contractor EXETER DRILLING CO. Address Denver, Colo. Phone _____

Location NE 1/4 NE 1/4 Sec. 25 T. 8 N. R. 21 E Uintah County, Utah.
S -W

Water Sands: NONE ✓

<u>Depth</u>		<u>Volume</u>	<u>Quality</u>
From	To	Flow Rate or Head	Fresh or Salty
1.	_____	_____	_____
2.	_____	_____	_____
3.	_____	_____	_____
4.	_____	_____	_____
5.	_____	_____	_____

(Continued on reverse side if necessary)

Formation Tops:

Green River 2050'
Wasatch 5620'

Remarks:

- NOTE: (a) Upon diminishing supply of forms, please inform the Commission.
(b) Report on this form as provided for in Rule C-20, General Rules and Regulations and Rules of Practice and Procedure, (See back of form).
(c) If a water analysis has been made of the above reported zone, please forward a copy along with this form.

November 23, 1965

Belco Petroleum Corporation
P. O. Box 1964
Grand Junction, Colorado

Re: Well No. Stagecoach Unit #9-25
Sec. 25, T. 8 S, R. 21 E.,
Uintah County, Utah

Gentlemen:

This letter is to advise you that the Subsequent Report of Abandonment and Plugging of the above mentioned well is due and has not been filed with this Commission as required by Rule D-2, General Rules and Regulations and Rules of Practice and Procedure, Utah State Oil and Gas Conservation Commission.

Thank you for your attention to this matter.

Very truly yours,

OIL & GAS CONSERVATION COMMISSION

KATHY G. WARNER
RECORDS CLERK

kgw

December 7, 1965

Belco Petroleum Corporation
P. O. Box 1964
Grand Junction, Colorado

Re: Well No. Stagecoach Unit #9-25,
Sec. 25, T. 8 S., R. 21 E.,
Uintah County, Utah.

Gentlemen:

This letter is to advise you that the Subsequent Report of Abandonment and Plugging of the above mentioned well is due and has not been filed with this Commission as required by Rule D-2, General Rules and Regulations and Rules of Practice and Procedure, Utah State Oil and Gas Conservation Commission.

Thank you for your attention to this matter.

Very truly yours,

OIL & GAS CONSERVATION COMMISSION

ANNETTE R. HANSEN
RECORDS CLERK

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Enclosures: Form OGCC-1b

March 17, 1966

Belco Petroleum Corporation
P. O. Box 1964
Grand Junction, Colorado

Re: Well No Stagecoach Unit #9-25,
Sec. 25, T. 8 S , R 21 E.,
Uintah County, Utah

Gentlemen:

Please refer to our letters of November 23, 1965 and December 7, 1965, wherein we requested the Subsequent Report of Abandonment and plugging of the above mentioned well.

We still have not received said report. Please forward to this office as soon as possible said information.

Thank you for your attention in this matter.

Very truly yours,

OIL & GAS CONSERVATION COMMISSION

ANNETTE R. HANSEN
RECORDS CLERK

arh

Enclosures: Form OGCC-1b